

**Request for Proposal (RFP) for Selection of Bidders for Implementation of ~20 MWp Grid Connected Roof Top Solar PV Systems for Sale of Solar Power under RESCO Model for Government Buildings at Different locations in Chhattisgarh**

Sr. No	Tender Section	Page No.	Clause No / Suggestions / Others	Description as per Tender Document	Queries	Category (Commercial / Technical / PPA/ General)	Clarifications
1	Tender Definitions	8		Affiliate Definition	Please define the Ownership Percentage in Control i.e. voting rights of one company to other	Commercial	Bidding Company and "control" means ownership by one company of at least twenty six percent (26%) of the voting rights of the other company.
2	2	13	2.3	Each bidder can bid for minimum bid Capacity of 01MWp and maximum capacity of 05 MWp in the State, wherein the CREDA reserves the right to allocate the capacity anywhere in the state	Since there are four categories, Can the bidder participate in multiple categories cumulating to 01MW which is a minimum bid capacity?	Commercial	CREDA will allot capacity to successful bidders for all categories from 1-9 KWp; 10-49 KWp; 50-99 KWp; and 100-499 KWp. The bidders have to provide the bid capacity that they are interested in bidding.
3	2	13	2.5	The size of each project shall be in the range of 1KWp to 500KWp at each location. One project may however comprise of several rooftop units or cluster of installations in a given area or District. Each roof top unit can separately connect with the grid and may have separate meters.	Weather SPD allowed to develop two nos. of 500 kWp plants at one location in the same consumer number or not?	Commercial	The size of each project shall be in the range of 1kWp to 500kWp at each location. One project may however comprise of several rooftop units or cluster of installations in a given area or District. Each roof top unit can separately connect with the grid and may have separate meters.
4	3	18	3.10	e) The Bidding Company should designate one person to represent the Bidding Company in its dealings with Nodal Agency. The person should be authorized to perform all tasks including, but not limited to providing information, responding to enquires, signing of Bid etc. The Bidding Company should submit, along with Bid, a Power of Attorney in original as per FORMAT 4: POWER OF ATTORNEY, authorizing the signatory of the Bid.	We understand that Bidding Company can submit Standard Power of Attorney of designated person to participate in bid. As Issuance of Power of Attorney in Format 4 will require Board meeting, Hence we request you to allow submission of Standard Company Power of Attorney issued by Board for the designated person to participate in the tender.	Commercial	For participation in the bid standard company power of Attorney may be submitted. however, at the time of signing of LICA the Power of Attorney in original as per FORMAT 4: POWER OF ATTORNEY, needs to be submitted by the successful bidders
5	3	21	3.13	iv) Price Bid shall be submitted online only at <a href="http://www.cspc.co.in">http://www.cspc.co.in</a> however technical bid will have to be submitted in hard copy. Bid Documents (including Technical Bid) must reach at Chief Engineer (RE-II) Section, Near Energy Education Park VIP Road, Raipur latest by 01.00 PM on 15.04.2020 Bids submitted after scheduled time and date shall not be considered.	Referring to clause 3.13, we understand that only price bid is required to be submitted online. All other technical & commercial documents would be required to be submitted in physical hard copy form. Kindly confirm.	Commercial	Only financial bid to be submitted through online.
6	3	23	3.18.2	The Performance Security shall be denominated in Indian Rupees and shall be in the form of demand draft (DD) or transfer through RTGS.	Please provide Bank guarantee format of Performance Security	Commercial	Bank Gurantee is not acceptable.

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7	3	23	3.18.3	The Performance Security shall be hold for a minimum period of 72 months (6 years) from the date of issuance of Allocation letter(s).	The duration of Performance Security is not clearly mentioned and only mentioned as intial period of 6 years. The terms for release of performance Guaranteed shall be clearly mentioned and defined. Maintaining minimum CUF for 5 years is mentioned as one of the criteria for release of Performance security in clause 5.11	Commercial	The clause shall be as per CREDA RfP
8	3	23	3.18.4 (a) and General Queries	If the Successful Bidder is not able to identify the projects and submit Project Sanction Documents to the satisfaction of CREDA, Performance Security amount, pro-rata to the capacity for which the Successful Bidder is not able to identify the projects and submit Project sanction Documents	3.18.4 (a) Kindly clarify Liquidated Damages applicable for delay in commissioning? General Queries: 1. Interconnection Specification for plant capacity above of 100 KWp? 2. Weather SPD allowed for multiple injections or not, if the plant capacity is above 100 KWp?	Commercial	a) The provisions of CREDA RfP documents including its amendments and clarifications shall prevail. 1. State regulations regarding grid connectivity and net metering have to be adhered to. 2. State regulations regarding grid connectivity and net metering have to be adhered to.
9	3	27	3.27	Power Producer shall have to commission the Project within 180 days from the Effective Date of Agreement (PPA)	Is it from the date Agreement b/w CREDA and Project Developer or from the date of PPA b/w Project Developer and Procurer?	Commercial	As per CREDA RfP
10	3	22	3.17	Interested Bidder shall furnish the Bid Security of the required Amount (@ Rs. 5 Lakhs per MW) as defined under clause 3.17 of RFP document. Bid Security to be submitted by the Bidder(s), shall be in the form of cross Demand Draft drawn in favour of "CREDA Raipur" payable at Raipur from a nationalized/ scheduled bank or RTGS to CREDA through A/C of bidder.	Please provide Bank guarantee format for submission of Bid Security.	Commercial	Bank Gurantee is not acceptable.
11	3	22	3.17.1	The Bid Security shall be from a nationalized/ scheduled bank in the form of Crossed Demand Draft drawn in favour of "CREDA" payable at Raipur, or RTGS to CREDA Bank Account * through A/C of bidder	Providing Bid Security in form of Demand Draft will have its cost implication which will be reflected in Tariff. Even, the other State Tender such as MPUVNL, the Bid Security was accepted in form of Bank Guarantee	Commercial	CREDA after dicussion with the Administrative (Tender) committee had finalised to consider the Bid security in the form of Demand Draft.
12	4	33	4.5.1	Signing of Contract shall be with in 15 days of acceptance of LICA.	CREDA to consider the change in duration of Contract Agreement signing as duration of submission of Performance Security is 30 days. Otherwise CREDA to confirm that submission of Performance Security is not a precondition for signing of Contract Agreement.	Commercial	Though adequate details are captured in the data room to assist developers to approach the Procurer, thus the duration suggested are suitable.

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13	4	33	4.5.1	The signing of Agreement by the Successful Bidder with the Procurer/Building owner shall happen within 15 days of acceptance of LICA by the Successful Bidder on the basis of Project Capacity as indicated in Annexure- II	Do CREDA has consent with Procurer/Building owner?	Commercial	Around 400 buildings have taken part in this tender by providing their consents.
14		34	5.4.7	The successful bidder shall deposit Service charges equivalent to Capacity allocated @ Rs.2.00 per watt, to CREDA towards supervision and coordination charges. The charges are exclusive of Service Tax and any other taxes, levies, duties, etc. levied by the Government from time to time, which shall be paid extra as per applicable norms	as per the tender Administration and Service charges are shown twice. one is 2 Lakhs and 20 Lakhs per MW for the same scope of work.	Commercial	As per RFP clause 3.19 successful bidders shall have to pay Rs. 2 Lakh/ MW- for allotted bid capacity before signing of agreement. As per clause 5.4.7 successful bidders shall have to pay Rs. 2.00 per watt for allocated project wise capacity after issuance of LICA for each project.
15	5	34	5.4.7	The successful bidder shall deposit Service charges equivalent to Capacity allocated @ Rs.2.00 per watt, to CREDA towards supervision and coordination charges. The charges are exclusive of Service Tax and any other taxes, levies, duties, etc. levied by the Government from time to time, which shall be paid extra as per applicable norms	It is not clear that service charges are one time charge	Commercial	As per clause 5.4.7 successful bidders shall have to pay Rs. 2.00 per watt for allocated project wise capacity after issuance of LICA for each project.
16	5	34	5.4.3	The bidder must quote Levellized tariff for each category i.e. 1-9 KWp; 10-49 KWp; 50-99 KWp; and 100-499 KWp.	1. For all 4 category request you to provide Tentative Cumulative Capacity in KWp & nos. of Building in that particular building. 2. Can we bid for selected buildings?	Commercial	1. Bidders will get the access to the data room after paying Bid Processing Fee and it will have all the details, the availability of buildings cannot be guaranteed. Bidders are advised to confirm availability of buildings to their satisfaction for bidding. 2. No, Bidder must quote Levellized tariff for each category i.e. 1-9 KWp; 10-49 KWp; 50-99 KWp; and 100-499 KWp.
17	5	34	5.4.3	The bidder must quote Levellized tariff for each category i.e. 1-9 KWp; 10-49 KWp; 50-99 KWp; and 100-499 KWp.	Is it compulsory for a bidder to participate in all categories?.. We want to participate only in 100-500 kWp is it possible?	Commercial	Yes, Bidders have to provide Levellized tariff for all the categories. The minimum cumulative bid capacity have to be 01 MWp.

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18	5	10	5.3	System Disruptions (a) Availability of premises: Purchaser will provide full access of the site to Power Producer for installation, operation and maintenance of solar power plant during the period of Agreement. Power Purchaser will also provide restricted access of the Premises to Power Producer for operation and maintenance of solar power plant.	As per first statement Purchaser will provide full access to the site however second statement says Purchaser will provide restricted access for O&M period. Request you to rectify this statement "Power Purchaser will also provide restricted access of the Premises to Power Producer for operation and maintenance of solar power plant."	PPA	The clause shall be as per SECI/MNRE approved PPA
19	7	12	7.8	(iv) any introduction of any tax made applicable for supply of power by the Power Producer as per the terms of this Agreement. Any benefit due to change in tax on the sale of solar energy shall be passed on to Purchaser.	We understand that if there is increase in tax on the sale of solar energy then that also gets passed on to purchaser as per change in law clause.	PPA	The clause shall be as per SECI/MNRE approved PPA
20	10	14	10.1	10 Taxes and Governmental Fees 10.1 Purchaser obligations Purchaser shall pay for any taxes, fees or charges imposed or authorized by any Governmental Authority in future (as on date no such taxes/fees/charges are being levied) on sale of the Solar Power to Purchaser pursuant to clause 7.	We understand that any change in tax/duty on sale of energy or any additional fee will be passed on to Purchaser. Kindly confirm	PPA	The clause shall be as per SECI/MNRE approved PPA
21	4	8	4.1	Power Producer Shall not do the Chipping of Roof and disturb the water proofing of the Building.	As per clause 3.18 Performance Security of RFS, the security will be forfeited on the pro rata basis if power producer is not able to identify project. Since we are checking feasibility of the Projects completely on the basis of Data room documents and there are chances that actual site conditions may be different and would require the modification in the roof. If we will not be allowed any modification then site will not be feasible and we will undergo penalty as per Clause 3.18 of RFS.	PPA	The clause shall be as per SECI/MNRE approved PPA
22	4	8	4.1		The LD on delay in commissioning is one sided when readiness of evacuation beyond delivery point is in the Scope of Purchaser and commissioning is directly dependent on the readiness of evacuation. The Power Producer shall be compensated for such delay by way of	PPA	The PPA is MNRE and SECI approved, so no amendments are required
23	4	8	4.1	Compensation to Power Producer in case evacuation infrastructure in the scope of purchaser is delayed to be included.	1) Same LD conditions to be extended for delay in evacuation readiness by CREDA and Power Producer shall be compensated.	PPA	CREDA RfP terms and conditions to prevail

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24	4	8	4.1		2) In case of delay in evacuation readiness before the completion of installation of project , the project shall be considered as deemed commissioned and power producer shall be compensated for the energy which can be generated during such period.	PPA	CREDA RfP terms and conditions to prevail
25	6	11	6.3	Suspension of Delivery shall be on one week advance notice and is a planned activity.	The duration is Suspension of delivery shall be time bound as it is planned activity and duration shall not be more than one day on any of the generating day. The Suspension of delivery more than one day shall be compensated with applicability of deemed generation as it will be a direct loss to Power Producer.	PPA	CREDA RfP terms and conditions to prevail
26	12	12	12.2	Power Purchaser Default and Power Producer Remedies	1. If delay in installation is included as Power Producer default then delay in readiness of evacuation beyond delivery point by Purchaser shall also include in Power Purchaser default.	PPA	The clause shall be as per SECI/MNRE approved PPA
27	New		New Clause in PPA	Generation loss	2. If Power Producer under the Power Purchaser remedies in event of Power Producer default is asked to pay the generation loss of 2 years on the differential tariff rate then Power Producer shall also be paid for its direct and indirect loss in an event of	PPA	CREDA RfP terms and conditions to prevail
28	2		2.f	(2(f): Solar Observatory/Weather Monitoring system to check Solar irradiation, Wind Speed & Ambient Temperature.	this shall not be made mandatory for projects atleast upto 100 KW. data acquisition should be enough. these are RESCO Projects and developer has to ensure good quality installation to ensure better generation. secondly wind sensors shall not at all be asked even for any size of the project.	Technical Specifications	Bidder should follow MNRE Technical specifications and CSERC regulations 2019
29	11	17	11(vii)		Please allow to use existing cable trays/trenches for routing AC cables. Cable trays shall be provided where existing cable trays are not there.	Technical Specifications	Bidder should follow MNRE Technical specifications and CSERC regulations 2019
30	11	17	11.(ix)		please allow use of aluminium cable conductor from inverter to power evacuation point	Technical Specifications	Bidder should follow MNRE Technical specifications and CSERC regulations,2019
31	11	17	15.1		Please allow DC overloading in inverters for better system performance	Technical Specifications	Bidder should follow MNRE Technical specifications and CSERC regulations, 2019
32	14	24	14.1	The combined wattage of all inverters should not be less than rated capacity of power plant under STC.	Kindly clarify AC:DC ratio of the solar plant? and kindly clarify overloading of DC capacity is allowed or not? Do We have any Constraint with DC:AC loading ratio?	Technical Specifications	Project capacity will be considered as cumulative capacity of solar modules. If smaller combined inverter capacity (AC) as compared to the DC array is installed, the same will be treated as the project capacity,as per CSERC regulation, 2019

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33	11	17	11(ix)		Kindly confirm shall we use aluminium armored cable at AC side of the solar plant?	Technical Specifications	Bidder should follow MNRE Technical specifications and CSERC regulations, 2019
34				WARRANTIES	Material Warranty is defined as: The manufacturer should warrant the Solar PV Module(s) to be free from the defects and/or failures specified below for a period not less than twenty five (25) years from the date of sale to the original Prosumer/customer ("Customer"). However, excluding Solar PV Module(s) comprehensive warranty for installed plant shall be 05 years from commissioning of plant.	Technical Specifications	Bidder should follow MNRE Technical specifications and CSERC regulations, 2019
35				MODULE MOUNTING STRUCTURE	Hot dipped Galvanized Steel Structural with minimum 80 microns of galvanization must be considered for all type of structural steel proposed for the power plant	Technical Specifications	Bidder should follow MNRE Technical specifications and CSERC regulations , 2019
36					If required the bidder shall be designed High Raised Module Mounting Structure with minimum 10Ft height towards south direction and it is to be with stand 150KMPH wind speed and also maintain the alignment and tilt angle as per MNRE norms.	Technical Specifications	Bidder should follow MNRE Technical specifications and CSERC regulations, 2019
37				INVERTERS / POWER CONDITIONING UNIT (PCU)	The PCU / Grid Connected Inverter shall carry a warranty of minimum 05 years.	Technical Specifications	Bidder should follow MNRE Technical specifications and CSERC regulations, 2019
38				ENERGY METERING	At interface point: Applicable for those prosumer's connections not having bidirectional facility on already installed meters at interface points before execution of project and prosumer wishes to procure the meter itself.	Technical Specifications	Bidder should follow MNRE Technical specifications and CSERC regulations, 2019
39					At Generation point: Separate Meter shall be provided by CSPDCL at one/summation point on rental basis	Technical Specifications	Bidder should follow MNRE Technical specifications and CSERC regulations, 2019
40					xiii. Software shall be provided for USB download and analysis of DC and AC parametric data for individual plant.	Technical Specifications	Bidder should follow MNRE Technical specifications and CSERC regulations,2019
41					xv. Remote server and Software for Centralized Internet monitoring system shall be also provided for download and analysis of cumulative data of all the plants and the data of the solar radiation and temperature monitoring system	Technical Specifications	Bidder should follow MNRE Technical specifications and CSERC regulations, 2019

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42					vii. PHOTO VOLTAIC array energy production: Digital Energy Meters to log the actual value of AC/ DC voltage, Current & Energy generated by the PHOTO VOLTAIC system provided. Separate Meter shall be provided by CSPDCL at one/summation point on rental basis for recording of total generation. Such energy meter along with CT/PT should be of 0.5S accuracy class wherever required.	Technical Specifications	Bidder should follow MNRE Technical specifications and CSERC regulations, 2019
43				TRANSFORMER & NECESSARY EQUIPMENTS "IF REQUIRED":	The required 11KV/415V, 50 Hz Step up transformer along with all protections, switchgears, Vacuum circuit breakers, cables etc. along with applicable civil work will be in accordance of CSPDCL"s norms for same work.	Technical Specifications	Bidder should follow MNRE Technical specifications and CSERC regulations, 2019

**Queries raised during pre-bid meeting**

1	2	13	2.1	The bidding process is for ~ 20 MWp capacities of Projects under RESCO model for Implementation of Grid Connected Roof Top Solar PV Systems for Sale of Solar Power under RESCO Model for Government Buildings in Chhattisgarh	Out of the 20 MW capacity, what proportion of buildings in the 100 KW+ category?	Commercial	Bidders will get the access to the data room after paying Bid Processing Fee and it will have all the details
2	5	35	5.9	Chhattisgarh State Renewable Energy Development Agency consumer could facilitate connectivity; however, the entire responsibility lies with bidder only.	Connectivity approvals to be in the scope of Chhattisgarh State Renewable Energy Development Agency consumer. Bidder will facilitate. Please consider.	Commercial	The provisions of CREDA RfP documents including its amendments and clarifications shall prevail.
3	VIII	39	SECTION VIII	FORMAT 1: COVERING LETTER	Will the allocation be done on district basis and bidder can choose their own buildings ir buildings will also be allocated by CREDA?	Commercial	No, CREDA reserves the right to allocate capacity to the successful bidders anywhere in Chhattisgarh
4	3	16	3.7.3	The Bidder should have minimum Net worth of INR 1 crore (One crore) per MWp for FY 2018-19,	Recommended to be Considered for Last Three (03) Financial Years ( 2017-18, 2018-19 and 2019-20) for Net Worth Calculation	Commercial	As per CREDA RFP
5	Definition	9	Definition	Project Capacity	Hi, There is already SECI 97.5MW in which Chhattisgarh in Zone-3. So developers are already approaching govt buildings from that particular tender. Whether there will be any clash in approvals of buildings between these two tenders.	Commercial	We have the consent from around 400 buildings, CREDA does not assure 100% availability of the same at present date.
6	5	34	5.4.3	The bidder must quote Levellized tariff for each category i.e. 1-9 KWp; 10-49 KWp; 50-99 KWp; and 100-499 KWp	Is it mandatory to bid for all the categories? Shall we bid for only 100 to 499 kW category for the maximum allowable capacity of 5MW?	Commercial	Bidders have to provide Levellized tariff for all the categories, and the minimum cumulative capacity have to be 01 MWp

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7	5	34	5.4.7	The successful bidder shall deposit Service charges equivalent to Capacity allocated @ Rs.2.00 per watt, to CREDA towards supervision and coordination charges	Do we need to pay any Service Charges to CREDA?	Commercial	As per clause 5.4.7 successful bidders shall have to pay Rs. 2.00 per watt for allocated project wise capacity after issuance of LICA for each project.
8	5	34	5.4.3	The bidder must quote Levelized tariff for each category i.e. 1-9 KWp; 10-49 KWp; 50-99 KWp; and 100-499 KWp	Can we install multiple gross meter in case of multiple buildings in single project and make single Net meter at the end?	Commercial	CSERC (Grid Interactive Distributed Renewable Energy Sources) Regulations, 2019, does not allow this kind of meter installation. State regulations regarding grid connectivity and net metering have to be adhered to.
9	5	34	5.4.3	The bidder must quote Levelized tariff for each category i.e. 1-9 KWp; 10-49 KWp; 50-99 KWp; and 100-499 KWp	How many sites are there in 100-499 range?	Commercial	Bidders will get the access to the data room after paying Bid Processing Fee and it will have all the details
10	4	33	4.5.2	Individual Agreement shall be signed by the Selected Bidder with each Procurer/Building owner at the same tariff discovered in this RFP	From a Solar Company perspective this would be extremely complex. Would request there should only be a single PPA agreement signed between the Power Producer and CREDA. CREDA in turn should be have agreement with number of government organization.	Commercial	The Power Purchase Agreement will executes between Power Producer and the Power Procurer (Govt. Buildings)
11	5	34	5.4.3	The bidder must quote Levelized tariff for each category i.e. 1-9 KWp; 10-49 KWp; 50-99 KWp; and 100-499 KWp	Is there any small capacity available for new registered company?	Commercial	As per the CREDA RFP.
12	4	32	4.4.13	Successful bidder required to submit Performance security of an amount of Rs 10 Lakh per MW within 10 days from issuance of LICA and as per the provisions of Agreement	bank guarantees are taken when advances are being given by the counter-party. In this case, the bidder is an investor. There is no rationale of a BG here.	Commercial	As per the CREDA RFP.
13	4	32	4.4.13	Successful bidder required to submit Performance security of an amount of Rs 10 Lakh per MW within 10 days from issuance of LICA and as per the provisions of Agreement	SECI gives 25% capital subsidy and takes 12 lakhs / MW BG. But CREDA is giving no subsidy and seeking Rs. 10 lakhs / MW BG. It appears there is no rationale to this.	Commercial	As per the CREDA RFP.
14	2	13	2.20	the Levelised tariff quoted by the bidders for 25 years considering rate shall not exceed Rs. 4.00/- per unit for Government buildings.	if tariff cap is Rs. 4 then for with 17% minimum IRR the benchmark cost is Rs. 285 Lakhs per MW which makes the supervision charge of Rs. 2 per Wp as 7% of the project cost where has maximum it shall be 3% translating to Rs. 0.84	Commercial	As per the CREDA RFP.
15	3	16	3.7.3	The Bidder should have minimum Net worth of INR 1 crore (One crore) per MW for FY 2018-19,	We believe the Net Worth of FY 19-20 should be accepted	Commercial	As per CREDA RFP
16	3	23	3.18.3	The Performance Security shall be hold for a minimum period of 72 months (6 years) from the date of issuance of Allocation letter(s).	BG asked is for 6 years, but will it be required to be extended for 25 years	Commercial	As per CREDA RFP



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17	4	33	4.5.2	Individual Agreement shall be signed by the Selected Bidder with each Procurer/Building owner at the same tariff discovered in this RFP	the PPA signed with by the RESCO would be with government building CONSUMERS or with DISCOM	Commercial	PPA shall executes between Power Producer and the Power Procurer (Govt. buildings)
18	2		2 (f)	Solar Observatory/Weather Monitoring system to check Solar irradiation, Wind Speed & Ambient Temperature.	Whether pyranometer to be considered for each of the proposed building ?	Technical Specifications	As per CREDA RFP
19	2		2 (f)	Solar Observatory/Weather Monitoring system to check Solar irradiation, Wind Speed & Ambient Temperature.	Whether data aquisition system with irridiatin senser, temp sensor, wind sensor to be provided for each installation. please confirm.	Technical Specifications	As per CREDA RFP
20	2		2 (f)	Solar Observatory/Weather Monitoring system to check Solar irradiation, Wind Speed & Ambient Temperature.	It is mentioned > 100KW , evacuation is HT .. please clarify. for this small capacity, LT evacuation is recomended	Technical Specifications	As per CREDA RFP
21			Others	Aditonal work	Any additional work due to change in the actual site condion other than the information provided in Data room shall be in CREDA account. Bidder shall not be responsible for any delay in approval or site readiness due to the same and appropriate time extension shall be provided to the bidder.	PPA	CREDA RfP terms and conditions to prevail
22			Suggestions	Payment Securtu Mangaement	Please incorporate the provision of payment security in PPA	PPA	Being Govt. rooftops, the Payment Security Mechanism is not required.
23			Suggestions	Newly fromed SPV	In case of a constrotium, can the PPA be signed in the name of a newly formed SPV?	PPA	The provisions of CREDA RfP documents including its amendmets and clarifications shall prevail.
24			Suggestions	Delay in signing in PPA	who is responsible for providing the PPAs. In case there is a delay in signing of PPAs (which is not in our scope), PBGs to be returned to the developer.	PPA	PPA signining is in the scope of Developers, CREDA shall issue a draft PPA on its website for necessary actions.
25			Suggestions	Domestic Content Requirement	What about if any company has Chinese products? Any mandate for DCR components?	General	No compulsion of having DCR, But CREDA shall consider to use MNRE approved ALMM.
26			Suggestions	Approved List of Models and Manufacturer (ALMM)	Should we use ALMM for the projects as it is Government tenders?	General	CREDA will recommend using the Ministry of New & Renewable Energy (MNRE) Approved List of Models & Manufacturers (ALMM) complying with the BIS Standards.